



NextEra Energy, Inc.

2025 CDP Corporate Questionnaire 2025

Word version

Important: this export excludes unanswered questions

This document is an export of your organization's CDP questionnaire response. It contains all data points for questions that are answered or in progress. There may be questions or data points that you have been requested to provide, which are missing from this document because they are currently unanswered. Please note that it is your responsibility to verify that your questionnaire response is complete prior to submission. CDP will not be liable for any failure to do so.

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Contents

C1. Introduction

(1.1) In which language are you submitting your response?

Select from:

English

(1.2) Select the currency used for all financial information disclosed throughout your response.

Select from:

USD

(1.4) State the end date of the year for which you are reporting data. For emissions data, indicate whether you will be providing emissions data for past reporting years.

	End date of reporting year	Alignment of this reporting period with your financial reporting period	Indicate if you are providing emissions data for past reporting years
	12/31/2024	Select from: <input checked="" type="checkbox"/> Yes	Select from: <input checked="" type="checkbox"/> No

[Fixed row]

C7. Environmental performance - Climate Change

(7.1) Is this your first year of reporting emissions data to CDP?

Select from:

No

(7.1.1) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?

	Has there been a structural change?
	Select all that apply <input checked="" type="checkbox"/> No

[Fixed row]

(7.1.2) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?

	Change(s) in methodology, boundary, and/or reporting year definition?
	Select all that apply <input checked="" type="checkbox"/> Yes, a change in methodology

	Change(s) in methodology, boundary, and/or reporting year definition?
	<input checked="" type="checkbox"/> Yes, a change in boundary

[Fixed row]

(7.2) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions.

Select all that apply

- The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
- US EPA Mandatory Greenhouse Gas Reporting Rule
- US EPA Emissions & Generation Resource Integrated Database (eGRID)

(7.3) Describe your organization’s approach to reporting Scope 2 emissions.

(7.3.1) Scope 2, location-based

Select from:

- We are reporting a Scope 2, location-based figure

(7.3.2) Scope 2, market-based

Select from:

- We are reporting a Scope 2, market-based figure

(7.3.3) Comment

Scope 2 Location-based is being reported for leased locations (meeting the ASC 842 accounting standard) and owned buildings that are more than 1500 sqft not served by FPL. Scope 2 Location-Based is being reported for more than 30 owned and leased locations not served by FPL or FPL Northwest. Scope 2 emissions (location-based) were estimated using actual kWh purchases (when available), sq. footage and a national average CO2 emissions factor derived from electric sector emissions and generation data. Scope 2 market-based is being reported for leased locations (meeting the ASC 842 accounting standard) and owned buildings that are more than 1500 sqft not served by FPL. Scope 2 (Market-Based) is being reported for more than 30 owned and leased locations not served by FPL. Emissions were estimated using actual kWh purchases (when available), sq. footage and Green-e Energy Residual Mix Emissions Rates.

[Fixed row]

(7.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1, Scope 2 or Scope 3 emissions that are within your selected reporting boundary which are not included in your disclosure?

Select from:

Yes

(7.4.1) Provide details of the sources of Scope 1, Scope 2, or Scope 3 emissions that are within your selected reporting boundary which are not included in your disclosure.

Row 1

(7.4.1.1) Source of excluded emissions

Scope 1 emissions identified by the Climate Registry as "de minimis" for electric power sector

(7.4.1.2) Scope(s) or Scope 3 category(ies)

Select all that apply

Scope 1

(7.4.1.3) Relevance of Scope 1 emissions from this source

Select from:

Emissions are not relevant

(7.4.1.10) Explain why this source is excluded

These items were identified by the Climate Registry as de minimis for the applicable sector and are not considered material to the current GHG Inventory

Row 2

(7.4.1.1) Source of excluded emissions

HVAC equipment, emergency and auxiliary equipment

(7.4.1.2) Scope(s) or Scope 3 category(ies)

Select all that apply

Scope 1

(7.4.1.3) Relevance of Scope 1 emissions from this source

Select from:

Emissions are not relevant

(7.4.1.10) Explain why this source is excluded

As a utility provider, the majority of our emissions are reported within our Scope 1 for generation. The exclusion of refrigerant emissions and emissions from auxiliary equipment are not considered material to the current GHG inventory

Row 3

(7.4.1.1) Source of excluded emissions

Direct Fugitive Emissions: SF6

(7.4.1.2) Scope(s) or Scope 3 category(ies)

Select all that apply

Scope 1

(7.4.1.3) Relevance of Scope 1 emissions from this source

Select from:

- Emissions are not relevant

(7.4.1.10) Explain why this source is excluded

Emissions reported to the EPA for compliance purposes account for less than 1% of the Company's emissions profile.

Row 4

(7.4.1.1) Source of excluded emissions

Direct Emissions from Landfill Gas Operations

(7.4.1.2) Scope(s) or Scope 3 category(ies)

Select all that apply

- Scope 1
- Scope 2 (location-based)
- Scope 2 (market-based)

(7.4.1.3) Relevance of Scope 1 emissions from this source

Select from:

- Emissions excluded due to a recent acquisition or merger

(7.4.1.4) Relevance of location-based Scope 2 emissions from this source

Select from:

- Emissions excluded due to a recent acquisition or merger

(7.4.1.5) Relevance of market-based Scope 2 emissions from this source

Select from:

- Emissions excluded due to a recent acquisition or merger

(7.4.1.10) Explain why this source is excluded

NextEra has acquired additional landfill gas powered assets and is working to evaluate additional emissions for Scope 1

Row 5

(7.4.1.1) Source of excluded emissions

Indirect emissions from purchased electricity from operations within the protected areas during periodic nuclear refueling outages.

(7.4.1.2) Scope(s) or Scope 3 category(ies)

Select all that apply

- Scope 2 (location-based)
- Scope 2 (market-based)

(7.4.1.4) Relevance of location-based Scope 2 emissions from this source

Select from:

- Emissions are not relevant

(7.4.1.5) Relevance of market-based Scope 2 emissions from this source

Select from:

- Emissions are not relevant

Row 6

(7.4.1.1) Source of excluded emissions

Indirect emissions from purchased heating

(7.4.1.2) Scope(s) or Scope 3 category(ies)

Select all that apply

Scope 2 (location-based)

Scope 2 (market-based)

[Add row]

(7.5) Provide your base year and base year emissions.

Scope 1

(7.5.1) Base year end

12/31/2020

(7.5.2) Base year emissions (metric tons CO₂e)

43311568.0

Scope 2 (location-based)

(7.5.1) Base year end

12/31/2020

(7.5.2) Base year emissions (metric tons CO₂e)

14539.0

Scope 2 (market-based)

(7.5.1) Base year end

12/31/2020

(7.5.2) Base year emissions (metric tons CO₂e)

15114.0

Scope 3 category 1: Purchased goods and services

(7.5.3) Methodological details

N/A

Scope 3 category 2: Capital goods

(7.5.3) Methodological details

N/A

Scope 3 category 3: Fuel-and-energy-related activities (not included in Scope 1 or 2)

(7.5.1) Base year end

12/31/2020

(7.5.2) Base year emissions (metric tons CO₂e)

2172160.0

Scope 3 category 4: Upstream transportation and distribution

(7.5.3) Methodological details

N/A

Scope 3 category 5: Waste generated in operations

(7.5.3) Methodological details

N/A

Scope 3 category 6: Business travel

(7.5.1) Base year end

12/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

6017.0

Scope 3 category 7: Employee commuting

(7.5.3) Methodological details

N/A

Scope 3 category 8: Upstream leased assets

(7.5.3) Methodological details

N/A

Scope 3 category 9: Downstream transportation and distribution

(7.5.3) Methodological details

N/A

Scope 3 category 10: Processing of sold products

(7.5.3) Methodological details

N/A

Scope 3 category 11: Use of sold products

(7.5.1) Base year end

12/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

587834.0

Scope 3 category 12: End of life treatment of sold products

(7.5.3) Methodological details

N/A

Scope 3 category 13: Downstream leased assets

(7.5.3) Methodological details

N/A

Scope 3 category 14: Franchises

(7.5.3) Methodological details

N/A

Scope 3 category 15: Investments

(7.5.3) Methodological details

N/A

Scope 3: Other (upstream)

(7.5.3) Methodological details

N/A

Scope 3: Other (downstream)

(7.5.3) Methodological details

N/A

[Fixed row]

(7.6) What were your organization's gross global Scope 1 emissions in metric tons CO2e?

	Gross global Scope 1 emissions (metric tons CO2e)	Methodological details
Reporting year	43409916.37	<i>Includes emissions from power generation, fleet fuel, emissions from gas infrastructure business and fugitive emissions from SF6.</i>

[Fixed row]

(7.7) What were your organization's gross global Scope 2 emissions in metric tons CO2e?

Reporting year

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

24559.89

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e)

25603

(7.7.4) Methodological details

Scope 2 Location-based is being reported for leased locations (meeting the ASC 842 accounting standard) and owned buildings that are more than 1500 sqft not served by FPL. Scope 2 emissions (location-based) were estimated using actual kWh purchases (when available), sq. footage and a national average CO2 emissions factor derived from electric sector emissions and generation data. Scope 2 market-based is being reported for leased locations (meeting the ASC 842 accounting standard) and owned buildings that are more than 1500 sqft not served by FPL. Emissions were estimated using actual kWh purchases (when available), sq. footage and Green-e Energy Residual Mix Emissions Rates.

[Fixed row]

(7.8) Account for your organization’s gross global Scope 3 emissions, disclosing and explaining any exclusions.

Purchased goods and services

(7.8.1) Evaluation status

Select from:

Not evaluated

(7.8.5) Please explain

It is important for the global policy community to align on how to identify, measure and report scope 3 emissions across the 15 categories outlined by the Greenhouse Gas Protocol. NextEra Energy reports its scope 3 emissions for categories that are measurable and backed by verified data.

Capital goods

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

As a utility provider, the majority of our emissions are reported within our Scope 1 and Scope 2 emissions. Scope 3 emissions from capital goods is not considered significant towards our GHG inventory.

Fuel-and-energy-related activities (not included in Scope 1 or 2)

(7.8.1) Evaluation status

Select from:

Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

50228.51

(7.8.3) Emissions calculation methodology

Select all that apply

Average data method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

Emissions reported for 2024 fuel-and-energy related activities values represent additional CO2e from contracted power purchase agreement and power purchased to serve FPL customers.

Upstream transportation and distribution

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

As a utility provider, the majority of our emissions are reported within our Scope 1 and Scope 2 emissions. Scope 3 emissions from upstream transportation and distribution is not considered significant toward our GHG inventory

Waste generated in operations

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

As a utility provider, the majority of our emissions are reported within our Scope 1 emissions. We believe that the best way to deliver environmental value by minimizing our waste footprint begins with reducing the amount of waste we generate in the first place and then looking for opportunities to reuse and recycle materials so that we minimize the waste that we must send to local landfills.

Business travel

(7.8.1) Evaluation status

Select from:

Not relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

14993.95

(7.8.3) Emissions calculation methodology

Select all that apply

Distance-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

As a utility provider, the majority of our emissions are reported within our Scope 1 and Scope 2 emissions. Scope 3 emissions from business travel is not considered significant towards our GHG inventory. Scope 3 emissions reported are from business travel based on employee vehicle mileage, rental car mileage and air mileage expenses. Total Scope 3 emissions reported for business travel include employee vehicle mileage, rental car mileage and air mileage.

Employee commuting

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

As a utility provider, the majority of our emissions are reported within our Scope 1 and Scope 2 emissions. Scope 3 emissions from employee commuting is not considered significant towards our GHG inventory.

Upstream leased assets

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

As a utility provider, the majority of our emissions are reported within our Scope 1 and Scope 2 emissions. Energy usage at leased offices outside of our service area are reported in our Scope 2 emissions.

Downstream transportation and distribution

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

The emissions associated with line losses due to transportation and distribution has been reported within our Scope 1 emissions, which cover power generation and production

Processing of sold products

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

As a utility provider, the majority of our emissions are reported within our Scope 1 and Scope 2 emissions. Scope 3 emissions from processing of sold products is not considered significant towards our GHG inventory.

Use of sold products

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

NextEra Energy sold Florida City Gas in 2023.

End of life treatment of sold products

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

As a utility provider, the majority of our emissions are reported within our Scope 1 and 2 emissions. End of life treatment of sold products is not applicable to our product

Downstream leased assets

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

Emissions from fuel use of leased assets has been reported in Scope 1 or Scope 2. We have not identified any further downstream leased assets that are material.

Franchises

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

Emissions related to power generation or use at franchises is included within Scope 1 and 2 emissions

Investments

(7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

(7.8.5) Please explain

Other (upstream)

(7.8.1) Evaluation status

Select from:

Not evaluated

Other (downstream)

(7.8.1) Evaluation status

Select from:

Not evaluated

[Fixed row]

(7.9) Indicate the verification/assurance status that applies to your reported emissions.

	Verification/assurance status
Scope 1	Select from: <input checked="" type="checkbox"/> Third-party verification or assurance process in place
Scope 2 (location-based or market-based)	Select from: <input checked="" type="checkbox"/> Third-party verification or assurance process in place
Scope 3	Select from: <input checked="" type="checkbox"/> Third-party verification or assurance process in place

[Fixed row]

(7.9.1) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements.

Row 1

(7.9.1.1) Verification or assurance cycle in place

Select from:

Annual process

(7.9.1.2) Status in the current reporting year

Select from:

Complete

(7.9.1.3) Type of verification or assurance

Select from:

Limited assurance

(7.9.1.5) Page/section reference

Please reference our Investor Relations website under Sustainability (Verification Statement, page 4 of 5)

(7.9.1.6) Relevant standard

Select from:

ISO14064-3

(7.9.1.7) Proportion of reported emissions verified (%)

100

[Add row]

(7.9.2) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements.

Row 1

(7.9.2.1) Scope 2 approach

Select from:

- Scope 2 location-based

(7.9.2.2) Verification or assurance cycle in place

Select from:

- Annual process

(7.9.2.3) Status in the current reporting year

Select from:

- Complete

(7.9.2.4) Type of verification or assurance

Select from:

- Limited assurance

(7.9.2.6) Page/ section reference

Please reference our Investor Relations website under Sustainability (Verification Statement, page 4 of 5)

(7.9.2.7) Relevant standard

Select from:

- ISO14064-3

(7.9.2.8) Proportion of reported emissions verified (%)

100

Row 2

(7.9.2.1) Scope 2 approach

Select from:

Scope 2 market-based

(7.9.2.2) Verification or assurance cycle in place

Select from:

Annual process

(7.9.2.3) Status in the current reporting year

Select from:

Complete

(7.9.2.4) Type of verification or assurance

Select from:

Limited assurance

(7.9.2.6) Page/ section reference

Please reference our Investor Relations website under Sustainability (Verification Statement, page 4 of 5)

(7.9.2.7) Relevant standard

Select from:

ISO14064-3

(7.9.2.8) Proportion of reported emissions verified (%)

100

[Add row]

(7.9.3) Provide further details of the verification/assurance undertaken for your Scope 3 emissions and attach the relevant statements.

Row 1

(7.9.3.1) Scope 3 category

Select all that apply

Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2)

(7.9.3.2) Verification or assurance cycle in place

Select from:

Annual process

(7.9.3.3) Status in the current reporting year

Select from:

Complete

(7.9.3.4) Type of verification or assurance

Select from:

Limited assurance

(7.9.3.6) Page/section reference

Please reference our Investor Relations website under Sustainability (Verification Statement, page 4 of 5)

(7.9.3.7) Relevant standard

Select from:

ISO14064-3

(7.9.3.8) Proportion of reported emissions verified (%)

100

Row 2

(7.9.3.1) Scope 3 category

Select all that apply

Scope 3: Business travel

(7.9.3.2) Verification or assurance cycle in place

Select from:

Annual process

(7.9.3.3) Status in the current reporting year

Select from:

Complete

(7.9.3.4) Type of verification or assurance

Select from:

Limited assurance

(7.9.3.6) Page/section reference

Please reference our Investor Relations website under Sustainability (Verification Statement, page 4 of 5)

(7.9.3.7) Relevant standard

Select from:

ISO14064-3

(7.9.3.8) Proportion of reported emissions verified (%)

100

[Add row]

(7.10) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year?

Select from:

Increased

(7.10.1) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.

Change in methodology

(7.10.1.1) Change in emissions (metric tons CO2e)

1131319.12

(7.10.1.2) Direction of change in emissions

Select from:

Increased

(7.10.1.3) Emissions value (percentage)

3

(7.10.1.4) Please explain calculation

The increase in Scope 1 emissions is primarily a result of an update to a constant within our process to better align with EPA regulations

Change in boundary

(7.10.1.1) Change in emissions (metric tons CO2e)

8680.74

(7.10.1.2) Direction of change in emissions

Select from:

Increased

(7.10.1.3) Emissions value (percentage)

55

(7.10.1.4) Please explain calculation

The increase in Scope 2 emissions is primarily a result of an update to the boundary to include additional leased buildings (meeting ASC 842 accounting standard), owned buildings that are more than 1500 sqft., and electrified gas infrastructure pumps.

[Fixed row]

(7.10.2) Are your emissions performance calculations in 7.10 and 7.10.1 based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure?

Select from:

Location-based

(7.12) Are carbon dioxide emissions from biogenic carbon relevant to your organization?

Select from:

Yes

(7.12.1) Provide the emissions from biogenic carbon relevant to your organization in metric tons CO2.

(7.12.1.1) CO2 emissions from biogenic carbon (metric tons CO2)

14305.78

(7.12.1.2) Comment

Emissions resulting from biogenic carbon are reported for landfill gas from FPL and biofuel used by the fleet. Emission factors selected from the 2024 GHG Emission Factor Hub data set <https://www.epa.gov/climateleadership/ghg-emission-factors-hub>.

[Fixed row]

(7.15) Does your organization break down its Scope 1 emissions by greenhouse gas type?

Select from:

Yes

(7.15.1) Break down your total gross global Scope 1 emissions by greenhouse gas type and provide the source of each used global warming potential (GWP).

Row 1

(7.15.1.1) Greenhouse gas

Select from:

CO2

(7.15.1.2) Scope 1 emissions (metric tons of CO2e)

43219616.31

(7.15.1.3) GWP Reference

Select from:

- IPCC Fifth Assessment Report (AR5 – 100 year)

Row 2

(7.15.1.1) Greenhouse gas

Select from:

- CH4

(7.15.1.2) Scope 1 emissions (metric tons of CO2e)

148989.48

(7.15.1.3) GWP Reference

Select from:

- IPCC Fifth Assessment Report (AR5 – 100 year)

Row 3

(7.15.1.1) Greenhouse gas

Select from:

- N2O

(7.15.1.2) Scope 1 emissions (metric tons of CO2e)

24301.18

(7.15.1.3) GWP Reference

Select from:

IPCC Fifth Assessment Report (AR5 – 100 year)

Row 4

(7.15.1.1) Greenhouse gas

Select from:

SF6

(7.15.1.2) Scope 1 emissions (metric tons of CO2e)

17009.44

(7.15.1.3) GWP Reference

Select from:

IPCC Fifth Assessment Report (AR5 – 100 year)

[Add row]

(7.15.3) Break down your total gross global Scope 1 emissions from electric utilities value chain activities by greenhouse gas type.

Fugitives

(7.15.3.3) Gross Scope 1 SF6 emissions (metric tons SF6)

0.72

(7.15.3.4) Total gross Scope 1 emissions (metric tons CO2e)

17009.4

(7.15.3.5) Comment

This includes emissions from SF6 that meet the EPA reporting threshold.

Combustion (Electric utilities)

(7.15.3.1) Gross Scope 1 CO2 emissions (metric tons CO2)

42627033.11

(7.15.3.2) Gross Scope 1 methane emissions (metric tons CH4)

850.83

(7.15.3.4) Total gross Scope 1 emissions (metric tons CO2e)

42674350.56

Combustion (Gas utilities)

(7.15.3.5) Comment

Florida City Gas was sold to Chesapeake utilities in 2023

Combustion (Other)

(7.15.3.1) Gross Scope 1 CO2 emissions (metric tons CO2)

54851.3

(7.15.3.2) Gross Scope 1 methane emissions (metric tons CH4)

1.04

(7.15.3.4) Total gross Scope 1 emissions (metric tons CO2e)

55272.21

(7.15.3.5) Comment

Includes Mobile Combustion from fleet fuel

Emissions not elsewhere classified

(7.15.3.1) Gross Scope 1 CO2 emissions (metric tons CO2)

537731.9

(7.15.3.2) Gross Scope 1 methane emissions (metric tons CH4)

4469.18

(7.15.3.4) Total gross Scope 1 emissions (metric tons CO2e)

663284.2

(7.15.3.5) Comment

Emissions associated with operations of various gas infrastructure business (upstream and midstream), inclusive of combustion and fugitive emissions that meet the EPA reporting threshold.

[Fixed row]

(7.17) Indicate which gross global Scope 1 emissions breakdowns you are able to provide.

Select all that apply

By business division

By activity

(7.17.1) Break down your total gross global Scope 1 emissions by business division.

	Business division	Scope 1 emissions (metric ton CO2e)
Row 1	<i>NextEra Energy Resources</i>	<i>1338569.373</i>
Row 2	<i>Gas Infrastructure</i>	<i>663284.195</i>
Row 3	<i>FPL</i>	<i>41335781.19</i>

[Add row]

(7.17.3) Break down your total gross global Scope 1 emissions by business activity.

	Activity	Scope 1 emissions (metric tons CO2e)
Row 1	<i>Electric Utility Activities</i>	<i>42674350.56</i>

[Add row]

(7.19) Break down your organization's total gross global Scope 1 emissions by sector production activity in metric tons CO2e.

	Gross Scope 1 emissions, metric tons CO2e	Comment
Electric utility activities	<i>42674350.56</i>	<i>Scope 1 emissions related to Stationary Combustion.</i>

[Fixed row]

(7.23) Is your organization able to break down your emissions data for any of the subsidiaries included in your CDP response?

Select from:

No

(7.30) Select which energy-related activities your organization has undertaken.

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	Select from: <input checked="" type="checkbox"/> Yes
Consumption of purchased or acquired electricity	Select from: <input checked="" type="checkbox"/> Yes
Consumption of purchased or acquired heat	Select from: <input checked="" type="checkbox"/> No
Consumption of purchased or acquired steam	Select from: <input checked="" type="checkbox"/> No
Consumption of purchased or acquired cooling	Select from: <input checked="" type="checkbox"/> No
Generation of electricity, heat, steam, or cooling	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

(7.30.1) Report your organization's energy consumption totals (excluding feedstocks) in MWh.

Consumption of fuel (excluding feedstock)

(7.30.1.1) Heating value

Select from:

HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

32283

(7.30.1.3) MWh from non-renewable sources

109368727

(7.30.1.4) Total (renewable + non-renewable) MWh

109401010.00

Consumption of purchased or acquired electricity

(7.30.1.1) Heating value

Select from:

Unable to confirm heating value

(7.30.1.3) MWh from non-renewable sources

56330.2

Consumption of self-generated non-fuel renewable energy

(7.30.1.1) Heating value

Select from:

Unable to confirm heating value

(7.30.1.4) Total (renewable + non-renewable) MWh

0.00

Total energy consumption

(7.30.1.1) Heating value

Select from:

Unable to confirm heating value

(7.30.1.2) MWh from renewable sources

32283

(7.30.1.3) MWh from non-renewable sources

109425057.17

(7.30.1.4) Total (renewable + non-renewable) MWh

109457340.17

[Fixed row]

(7.30.6) Select the applications of your organization's consumption of fuel.

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of electricity	Select from: <input checked="" type="checkbox"/> Yes

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of heat	Select from: <input checked="" type="checkbox"/> No
Consumption of fuel for the generation of steam	Select from: <input checked="" type="checkbox"/> No
Consumption of fuel for the generation of cooling	Select from: <input checked="" type="checkbox"/> No
Consumption of fuel for co-generation or tri-generation	Select from: <input checked="" type="checkbox"/> No

[Fixed row]

(7.30.7) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.

Other biomass

(7.30.7.1) Heating value

Select from:

HHV

(7.30.7.2) Total fuel MWh consumed by the organization

16525

Other renewable fuels (e.g. renewable hydrogen)

(7.30.7.1) Heating value

Select from:

HHV

(7.30.7.2) Total fuel MWh consumed by the organization

15758

Coal

(7.30.7.1) Heating value

Select from:

HHV

(7.30.7.2) Total fuel MWh consumed by the organization

481425

Oil

(7.30.7.1) Heating value

Select from:

HHV

(7.30.7.2) Total fuel MWh consumed by the organization

178870

Gas

(7.30.7.1) Heating value

Select from:

Unable to confirm heating value

(7.30.7.2) Total fuel MWh consumed by the organization

108708432

Other non-renewable fuels (e.g. non-renewable hydrogen)

(7.30.7.1) Heating value

Select from:

HHV

(7.30.7.2) Total fuel MWh consumed by the organization

46637728

(7.30.7.8) Comment

includes Nuclear

Total fuel

(7.30.7.2) Total fuel MWh consumed by the organization

156038739

[Fixed row]

(7.33) Does your electric utility organization have a transmission and distribution business?

Select from:

Yes

(7.45) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Row 1

(7.45.1) Intensity figure

0.169

(7.45.2) Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)

43434476.26

(7.45.3) Metric denominator

Select from:

megawatt hour generated (MWh)

(7.45.4) Metric denominator: Unit total

256422418

(7.45.5) Scope 2 figure used

Select from:

Location-based

(7.45.6) % change from previous year

5.9

(7.45.7) Direction of change

Select from:

Decreased

(7.45.8) Reasons for change

Select all that apply

Change in renewable energy consumption

Change in output

[Add row]

(7.53) Did you have an emissions target that was active in the reporting year?

Select all that apply

No target

(7.55) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.

Select from:

No

(7.73) Are you providing product level data for your organization's goods or services?

Select from:

No, I am not providing data

(7.74) Do you classify any of your existing goods and/or services as low-carbon products?

Select from:

Yes

(7.74.1) Provide details of your products and/or services that you classify as low-carbon products.

Row 2

(7.74.1.1) Level of aggregation

Select from:

- Group of products or services

(7.74.1.2) Taxonomy used to classify product(s) or service(s) as low-carbon

Select from:

- The EU Taxonomy for environmentally sustainable economic activities

(7.74.1.3) Type of product(s) or service(s)

Power

- Solar PV

(7.74.1.4) Description of product(s) or service(s)

Solar generation

(7.74.1.5) Have you estimated the avoided emissions of this low-carbon product(s) or service(s)

Select from:

- Yes

(7.74.1.6) Methodology used to calculate avoided emissions

Select from:

- Other, please specify :see Explain Your Calculation of Avoided Emissions Section

(7.74.1.7) Life cycle stage(s) covered for the low-carbon product(s) or services(s)

Select from:

- Use stage

(7.74.1.8) Functional unit used

emission rate for the displaced fossil generating unit

(7.74.1.9) Reference product/service or baseline scenario used

AVERT: <https://www.epa.gov/avert/avert-web-edition>

(7.74.1.10) Life cycle stage(s) covered for the reference product/service or baseline scenario

Select from:

Use stage

(7.74.1.11) Estimated avoided emissions (metric tons CO2e per functional unit) compared to reference product/service or baseline scenario

13999699.71

(7.74.1.12) Explain your calculation of avoided emissions, including any assumptions

Publicly available information from EPA's AVERT web tool is used to quantify the emissions that US based wind and solar facilities are estimated to displaced. To run the AVERT web tool, the facility capacity (MW) and location (county and state) are entered. AVERT runs a model based on facility's electricity region to estimate the power load profile and calculates the estimated annual avoided emissions. Emissions from facilities that became operational in 2023 were prorated by multiplying the total annual avoided emissions by the ratio of actual generation MWh to projected annual generation. Avoided emissions are shown in CO2 metric tons. Certain facilities within the NextEra Energy wind and solar generation portfolio produce renewable energy credits and other environmental attributes that are typically sold along with the energy from plants under long-term contracts or that may be sold separately from wind and solar generation not sold under long-term contracts. The purchasing party is solely entitled to the reporting rights and ownership of the environmental attributes.

Row 3

(7.74.1.1) Level of aggregation

Select from:

Group of products or services

(7.74.1.2) Taxonomy used to classify product(s) or service(s) as low-carbon

Select from:

The EU Taxonomy for environmentally sustainable economic activities

(7.74.1.3) Type of product(s) or service(s)

Power

Other, please specify :demand-side management efforts for energy efficiency

(7.74.1.4) Description of product(s) or service(s)

Demand-side management efforts for energy efficiency

(7.74.1.5) Have you estimated the avoided emissions of this low-carbon product(s) or service(s)

Select from:

Yes

(7.74.1.6) Methodology used to calculate avoided emissions

Select from:

Other, please specify :Reference - Explain Your Calculation of Avoided Emissions Section

(7.74.1.7) Life cycle stage(s) covered for the low-carbon product(s) or services(s)

Select from:

Use stage

(7.74.1.8) Functional unit used

based on additional energy efficiency from demand side management added in reporting year

(7.74.1.9) Reference product/service or baseline scenario used

Publicly available information from the Department of Energy's Energy Information Administration (EIA) and the Environmental Protection Agency (EPA) is used to quantify the emissions avoided. Historical emission data from EPA are provided on an annual basis to the EIA for the prior year. Similarly, companies provide electric generation data to the EIA typically through the EIA-923 annual and monthly filings.

(7.74.1.10) Life cycle stage(s) covered for the reference product/service or baseline scenario

Select from:

- Use stage

(7.74.1.11) Estimated avoided emissions (metric tons CO2e per functional unit) compared to reference product/service or baseline scenario

1344748.25

(7.74.1.12) Explain your calculation of avoided emissions, including any assumptions

FPL's demand-side management efforts through 2024 have resulted in a cumulative summer peak reduction of nearly 5,695 MW and an estimated cumulative energy savings of approximately 102,684 GWh. This has eliminated the need to construct the equivalent of approximately 68 new 100-MW generating units. These efforts resulted in an additional 2,284 GWh of energy efficiency in 2024. Avoided emissions for FPL's Demand Side Management program were calculated using the average CO2 emission rate for FPL's peaking units (units with capacity factor less than 50%). The emission rate was multiplied by the additional 2,284 GWh of energy efficiency added in 2024.

Row 4

(7.74.1.1) Level of aggregation

Select from:

- Group of products or services

(7.74.1.2) Taxonomy used to classify product(s) or service(s) as low-carbon

Select from:

- The EU Taxonomy for environmentally sustainable economic activities

(7.74.1.3) Type of product(s) or service(s)

Power

- Onshore wind

(7.74.1.4) Description of product(s) or service(s)

Wind generation

(7.74.1.5) Have you estimated the avoided emissions of this low-carbon product(s) or service(s)

Select from:

Yes

(7.74.1.6) Methodology used to calculate avoided emissions

Select from:

Other, please specify :see Explain Your Calculation of Avoided Emissions Section

(7.74.1.7) Life cycle stage(s) covered for the low-carbon product(s) or services(s)

Select from:

Use stage

(7.74.1.8) Functional unit used

Avoided emissions are then calculated as lb/MWh avoided emissions from displacement of fossil generating assets operating during the previous year.

(7.74.1.9) Reference product/service or baseline scenario used

AVERT: <https://www.epa.gov/avert/avert-web-edition> Canada's GHG inventory (Section C, Annex 13): <https://data-donnees.az.ec.gc.ca/data/substances/monitor/canada-s-official-greenhouse-gas-inventory/C-Tables-Electricity-Canada-Provinces-Territories/?lang=en>

(7.74.1.10) Life cycle stage(s) covered for the reference product/service or baseline scenario

Select from:

Use stage

(7.74.1.11) Estimated avoided emissions (metric tons CO2e per functional unit) compared to reference product/service or baseline scenario

(7.74.1.12) Explain your calculation of avoided emissions, including any assumptions

Publicly available information from EPA's AVERT web tool is used to quantify the emissions that US based wind and solar facilities are estimated to displaced. To run the AVERT web tool, the facility capacity (MW) and location (county and state) are entered. AVERT runs a model based on facility's electricity region to estimate the power load profile and calculates the estimated annual avoided emissions. Emissions from facilities that became operational in 2023 were prorated by multiplying the total annual avoided emissions by the ratio of actual generation MWh to projected annual generation. Canada is not included in the AVERT model. A Canadian dispatch region CO2 rate (lb/MWh) was calculated using publicly available data from Canada's GHG Inventory 13. Avoided emissions were then calculated as from displacement of fossil generating assets operated during the previous year. Avoided emissions are shown in CO2 metric tons. Certain facilities within the NextEra Energy wind and solar generation portfolio produce renewable energy credits and other environmental attributes that are typically sold along with the energy from plants under long-term contracts or that may be sold separately from wind and solar generation not sold under long-term contracts. The purchasing party is solely entitled to the reporting rights and ownership of the environmental attributes.

[Add row]

(7.79) Has your organization retired any project-based carbon credits within the reporting year?

Select from:

No

C13. Further information & sign off

(13.3) Provide the following information for the person that has signed off (approved) your CDP response.

	Job title
	<i>VP Compliance & Corporate Secretary</i>

[Fixed row]

